Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2010 (Thousand Barrels)

	Supply						Disposition				ı
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	37,333			35,897	_	693	2,740	71,183	_	o	53,918
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,515	-7	2,222	92	_		688	1,317	299	1,518	7,506
Pentanes Plus	677	-7	´	_	_		-4	415	32	227	54
Liquefied Petroleum Gases	838		2,222	92	_		692	902	267	1,291	7,452
Ethane/Ethylene	6			_	_		_	_	_	6	_
Propane/Propylene	350		1,473	85	-		289	-	216	1,403	2,007
Normal Butane/Butylene	47		688	7	-		371	451	51	-131	4,921
Isobutane/Isobutylene	435		61	-	-		32	451	-	13	524
Other Liquids		297		3,758	5,379	3,713	1,993	11,402	21	-268	46,744
Hydrogen/Oxygenates/Renewables/		00=			4.001	000		F 400	_		0.505
Other Hydrocarbons		297 		_	4,201	863 1,253	-61 	5,420 1,253	2	0	2,505
Oxygenates (excluding Fuel Ethanol)		_		_	-	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		297		_	4,201	-392	-61	4,167	_	0	2,505
Fuel Ethanol		297		_	4,201	-405	-36	4,129	_	0	2,382
Renewable Fuels Except Fuel Ethanol		_		_	_	13	-25	38	_	0	123
Other Hydrocarbons				_	_	0	_	_	-	0	-
Unfinished Oils				1,974	_		202	2,040	_	-268	18,428
Motor Gasoline Blend.Comp. (MGBC)		_		1,784	1,178	2,850	1,852	3,942	18	0	25,811
Reformulated		_		967	10	1,469	1,745	701	_	0	13,300
Conventional		_		817	1,168	1,381	107	3,241	18	0	12,511
Aviation Gasoline Blend. Comp				-	-		_	-	_	-	_
Finished Petroleum Products		_	87,281	4,377	4,177	-2,445	-2,118		6,858	88,650	34,991
Finished Motor Gasoline		_	46,290	682	3,407	-2,445	-853		800	47,987	5,250
Reformulated		_	31,453		2,274	-1,270	-332		329	32,460	470
Conventional		-	14,837	682	1,133	-1,175	-521		471	15,527	4,780
Finished Aviation Gasoline			118		_		-30		_	148	229
Kerosene-Type Jet Fuel			11,372	1,617	201		-626		605	13,211	8,875
Kerosene			57	499	- 4 044		-48		4	101	91
Distillate Fuel Oil			15,769 14,196	499	1,041 1,041	0 -8	309 445		1,424 751	15,576	12,030 9,883
Greater than 15 ppm to 500 ppm sulfur ⁶			727	499	1,041	-8	52		628	14,532 55	9,883
Greater than 500 ppm sulfur			846		_		-188		628 45	989	1,242
Residual Fuel Oil ⁷			3,265	1,397	-474		-520		523	4,185	4,546
Less than 0.31 percent sulfur			50	1,097	-4/4		61		NA	4,105 NA	228
0.31 to 1.00 percent sulfur			677	_	_		-199		NA NA	NA NA	724
Greater than 1.00 percent sulfur			2,538	1,397	_		-382		NA	NA NA	3,591
Petrochemical Feedstocks			7	36	_		0		-	43	2
Naphtha for Petro. Feed. Use			7	36	_		0		_	43	2
Other Oils for Petro. Feed. Use			_	-	_		_		-	_	_
Special Naphthas			36	-	_		9		1	26	32
Lubricants			489	2	1		21		154	317	1,083
Waxes			_	56	_		-		4	52	_
Petroleum Coke			4,495		_		-83		3,272	1,311	1,154
Marketable			3,603	5	_		-83		3,272	419	1,154
Catalyst			892							892	
Asphalt and Road Oil			1,007	83	_		-294		69	1,315	1,474
Still Gas Miscellaneous Products			3,921 455						 1	3,921 458	 225
Total	38,848	290	89,503	44,124	9,556	1,962	3,303	83,902	7,178	89,900	143,159

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."